

The DEA is for the proposed revocation of the exemption from licensing for the Cox Lake Dam Project. The DEA finds that the proposed revocation would not constitute a major federal action significantly affecting the quality of the human environment. The Cox Lake Dam Project is located on the Deep River, in Randolph County, North Carolina, near the town of Cedar Falls.

The DEA was written by staff in the Office of Hydropower Licensing Federal Energy Regulatory Commission. Copies of the DEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Please submit any comments on the DEA within 40 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. Please affix Project No. 6559-014 to all comments.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-14123 Filed 5-27-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Filed With the Commission

May 21, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Approval of Minimum Flows to Ensure Protection of Fishery and Wildlife Resources, Maintenance of Water Quality, and Accommodation of Downstream Recreational Activities.

b. *Project Nos:* 2692-018, 2686-018, & 2698-016.

c. *Date Filed:* April 1, 1998.

d. *Applicant:* Nantahala Power and Light Company.

e. *Names of Projects:* Nantahala, West Fork, & East Fork Hydroelectric Projects.

f. *Location:* Clay and Jackson Counties, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Richard Conley, Nantahala Power and Light Company, 301 NP&L Loop, Franklin, NC 28734, (704) 369-4513.

i. *FERC Contact:* Jean Potvin, (202) 219-0022.

j. *Comment Date:* July 2, 1998.

k. *Description of Project:* The licensee has filed for approval of the "Nantahala & Tuckasegee Projects Settlement Agreement." This agreement proposes a minimum instantaneous flow into the East and West Forks of the Tuckasegee River and would require the licensee to provide money to the United States Department of Agriculture Forest Service for rehabilitation of outlet works as mitigation for the Wolf Creek bypass. The licensee would install and maintain calibrated staff gages on the West and East Forks of the Tuckasegee River. The settlement agreement proposes stopping diversions from Dicks Creek. The licensee would release from the White Oak pipeline into Dicks Creek from July to November. Finally, the agreement proposes the minimum flows for recreation, fishery and wildlife resources, and water quality downstream of the Nantahala Project.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly

from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-14065 Filed 5-27-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application for a New License

May 21, 1998.

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 5044.

c. *Date filed:* April 28, 1998.

d. *Submitted By:* Avondale Mills, Inc., current licensee.

e. *Name of Project:* Sibley Mill Project.

f. *Location:* On the Augusta Canal of the Savannah River, in the City of Augusta, Richmond County, Georgia.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* April 1, 1953.

i. *Expiration date of current license:* March 31, 2003.

j. *The project consists of:* (1) intake works, including four steel diversion gates and a 280-foot-long headrace; (2) three generating units with a total installed capacity of 2,475 kW located inside the Sibley Mill structure; (3) a 350-foot-long, 30-foot-wide, 38-foot-deep open tailrace; and (4) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Avondale Mills, Engineering Department, 2 Hickman Street, Graniteville, SC 29829, (803) 663-2334.

l. FERC contact: Tom Dean (202) 219-2778.

m. Pursuant to CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2001.

**David P. Boergers,**

*Acting Secretary.*

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